



Western Michigan University
ScholarWorks at WMU

Legacy Scout Tickets from Pure Oil Company

8-20-2021

MGRRE_PureOilScoutTickets_Gable, Charles_1_21133098020000

MGRRE

Western Michigan University

Follow this and additional works at: <https://scholarworks.wmich.edu/pure>



Part of the Geology Commons

WMU ScholarWorks Citation

MGRRE, "MGRRE_PureOilScoutTickets_Gable, Charles_1_21133098020000" (2021). *Legacy Scout Tickets from Pure Oil Company*. 8396.

<https://scholarworks.wmich.edu/pure/8396>

This Document is brought to you for free and open access via ScholarWorks at WMU. It has been accepted for inclusion in Legacy Scout Tickets from Pure Oil Company by an authorized administrator of ScholarWorks at WMU. See the National Digital Catalogue - Science Base Catalogue for more collections submitted by MGRRE.



MGRRE_PureOilScoutTickets_Gable, Charles_1_21133098020000

API 21133098020000

Permit Number 9802

Lease Name Gable, Charles

Well Number 1

County Osceola

Township 17N

Range 10W

Section 6

2021 DEQ or Pure co_name Mid Michigan Gas well in Stray. Stratigraphic and production data.
orage Company

Pure Number 345

Latitude 43.900942

Longitude -85.5549565

Form 21 F100-Poco-15M THE PURE OIL COMPANY

WELL REPORT—OUTSIDE OPERATIONS

SERIAL NO. 345

STATE Michigan XPSH. CO. Osceola

OPERATOR C. W. Collin

FARM Charles Gable WELL NO.

TWP. ~~SUBVEY~~ Richmond S. 6 T. 17N R. 10W

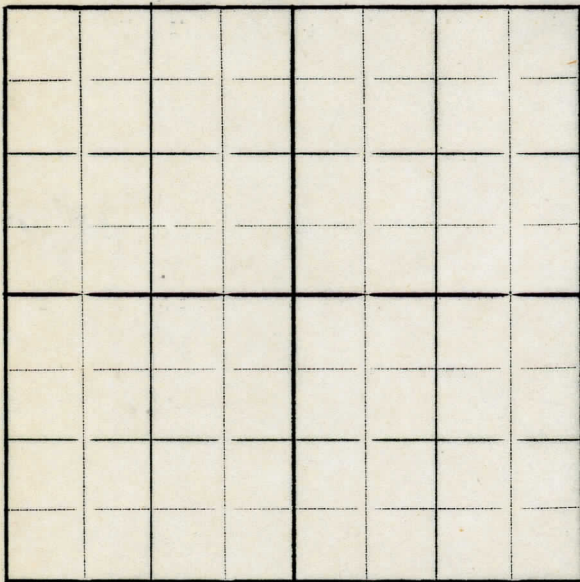
LOC. C N NE NW

MAP NO. CO-ORD. ELEV.

STATUS

Operator's name changed from:
Eli J. Badila

NORTH



DATE 4-23-47 SCOUT H.J.G.

THE PURE OIL COMPANY

LOCATION REPORT

Date April 18, 1945 Corrected A.F.E. No. _____
 Division Mich. Producing District _____ Lease Charles Gable
 Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 345)
 Quadrangle C N $\frac{1}{2}$ NE NW Sec. 6 Twp. 17 N Rge. 10 W ~~Rich~~ ~~mond~~ Richmond
 Survey _____ County Osceola State Michigan
 Operator Eli J. Badila Map Richmond Township, Osceola County

 _____ Feet from North Line of Lease
 _____ " " East " " "
 _____ " " South " " "
 _____ " " West " " "
 _____ Feet from North Line of Section
 _____ " " East " " "
 _____ " " South " " "
 _____ " " West " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

☀ Dry Showing Gas

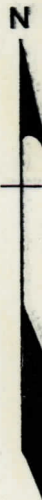
⊗ Abandoned Location

☀ or ⊗ Abandoned Gas Well

● or ● Abandoned Oil Well

⊗ or ⊗ Input Well

See plat - Osceola #345.



Remarks: Change of operator. Scale _____

Submitted by Scouting Dept.

Chief Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

THE PURE OIL COMPANY
LOCATION REPORT

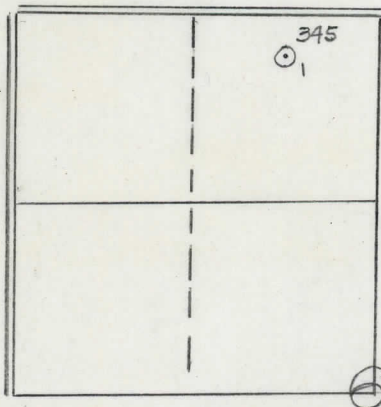
Date 9-30-42 A.F.E. No. _____
Division Mich. Producing District _____ Lease Charles Gable
Charles Gable
Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 345)
Quadrangle C N $\frac{1}{2}$ NE NW Sec. 6 Twp. 17 N Rge. 10 W Twp. Richmond
Survey _____ County Osceola State Michigan
Operator E. L. Bennight Map Richmond Twp - Osceola Co

<u>330</u>	<u>330</u>	Feet from North Line of Lease
<u>655</u>	<u>655</u>	" " East " " "
		" " South " " "
		" " West " " "
<u>330</u>	<u>330</u>	Feet from North Line of Section
<u>655</u>	<u>655</u>	" " East " " "
		" " South " " "
		" " West " " "

Lo

LEGEND

- | | | |
|-------------------|-------------------------|---------------------------|
| ○ Location | ☀ Gas Well | ☀ Dry Showing Gas |
| | ● Oil Well | ⊗ Abandoned Location |
| | ☀ Gas - Distillate Well | ☀ or ☀ Abandoned Gas Well |
| ○ or ○ Dry Hole | | ● or ● Abandoned Oil Well |
| ● Dry Showing Oil | | ● or ○ Input Well |



Remarks: _____ Scale _____
Submitted by _____ Civil Engineer Approved by _____ Division Manager
Approved by _____ Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

T CD
(Road City)

Date 2-17-43 No. 345
 State Mich. County Oscoda ~~Richmond~~ Twp. Richmond Sec. 6 Twp. 17 N Rge. 10 W
 Well No. 1 (Serial No.) 345 Farm Charles Gable Acres _____
 Operator E. L. Bernight By _____
 Information secured ~~from~~ Scouting Department
 Date well started 10-25-42 Date well completed 1-29-43 Elevation 1132.7

PRODUCTION RECORD

1st 24 hours natural Filled up with 1500 ft. Fluid mostly salt water.

2nd 24 hours natural

Date of shot _____ No. of quarts _____ From _____ to _____ From _____ to _____

Date of acid 2-4-43 No. of gallons 1000

16 ~~1000~~
 1st ~~24~~ hours after acid 109 Barrels net

shot
 2nd 24 hours after acid

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Antrim	2600	Log				10"	320
Traverse Form.	2903					6-5/8"	1520
Traverse Lime	2941					5-3/16"	3585
Dundee	3510	S.L.M.			Show oil & gas at 3613.		
					Increase from 3620 to 3621 ?		
					Salt water 3621 to 3624.		
Total Depth		3624					
Plugged back:		3620					

Remarks Show oil and gas 2943' to 2951' - increase oil and gas with salt water from 2953' to 2956'.

2911' CTM equals 2943' (Pipe Tally); 3450' CTM equals 3452' SLM (Dow); 3560' CTM equals 3562' SLM.

Signed D. C. Shackelford